

Monterey Bay Community Power
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 1

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	70,647	142,000	214,065	215,135	216,211	217,292	218,378	219,470	220,567	221,670
SMALL COMMERCIAL (A-1)	7,808	15,694	23,658	23,777	23,896	24,015	24,135	24,256	24,377	24,499
SMALL COMMERCIAL (A-6)	474	952	1,435	1,442	1,450	1,457	1,464	1,472	1,479	1,486
MEDIUM COMMERCIAL (A-10)	683	1,372	2,069	2,079	2,090	2,100	2,111	2,121	2,132	2,142
LARGE COMMERCIAL (E-19)	315	634	955	960	965	970	974	979	984	989
INDUSTRIAL (E-20)	12	24	36	36	36	36	36	37	37	37
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	592	1,191	1,795	1,804	1,813	1,822	1,831	1,841	1,850	1,859
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	1,421	2,856	4,305	4,327	4,348	4,370	4,392	4,414	4,436	4,458
SUBTOTAL - CUSTOMER ACCOUNTS	81,951	164,722	248,318	249,560	250,808	252,062	253,322	254,589	255,862	257,141
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	378,452,127	760,688,775	1,146,738,328	1,152,472,020	1,158,234,380	1,164,025,552	1,169,845,680	1,175,694,908	1,181,573,383	1,187,481,250
SMALL COMMERCIAL (A-1)	107,600,535	216,277,075	326,037,690	327,667,879	329,306,218	330,952,749	332,607,513	334,270,550	335,941,903	337,621,613
SMALL COMMERCIAL (A-6)	23,992,135	48,224,192	72,697,970	73,061,460	73,426,767	73,793,901	74,162,870	74,533,685	74,906,353	75,280,885
MEDIUM COMMERCIAL (A-10)	112,709,496	226,546,087	341,518,226	343,225,817	344,941,946	346,666,656	348,399,989	350,141,989	351,892,699	353,652,163
LARGE COMMERCIAL (E-19)	138,338,987	278,061,364	419,177,506	421,273,394	423,379,761	425,496,659	427,624,143	429,762,263	431,911,075	434,070,630
INDUSTRIAL (E-20)	111,785,418	224,688,690	338,718,201	340,411,792	342,113,851	343,824,420	345,543,542	347,271,260	349,007,616	350,752,654
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	5,213,992	10,480,124	15,798,787	15,877,781	15,957,170	16,036,956	16,117,141	16,197,727	16,278,715	16,360,109
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	186,503,659	374,872,355	565,120,075	567,945,675	570,785,404	573,639,331	576,507,527	579,390,065	582,287,015	585,198,450
SUBTOTAL - LOAD REQUIREMENTS	1,064,596,349	2,139,838,662	3,225,806,783	3,241,935,817	3,258,145,496	3,274,436,224	3,290,808,405	3,307,262,447	3,323,798,759	3,340,417,753
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$3,412,375	\$6,054,499	\$9,554,028	\$8,290,905	\$9,011,015	\$9,631,733	\$7,892,640	\$8,170,585	\$8,560,139	\$9,018,484
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$8,599,185	\$15,257,337	\$57,889,750	\$69,676,644	\$97,594,467	\$99,956,316	\$96,375,746	\$114,532,071	\$115,187,947	\$122,328,096
SHORT TERM RENEWABLE ENERGY PURCHASES	\$35,915,111	\$97,082,482	\$126,474,349	\$129,521,407	\$111,436,615	\$117,894,613	\$137,351,005	\$125,565,064	\$132,104,327	\$132,882,265
SHORT TERM CARBON FREE ENERGY PURCHASES	\$5,081,361	\$0	\$210,010	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$3,180,910	\$6,605,095	\$10,282,450	\$10,706,535	\$11,132,077	\$11,571,491	\$12,029,037	\$12,503,534	\$12,963,429	\$13,450,998
RESOURCE ADEQUACY CAPACITY	\$5,541,703	\$11,483,478	\$15,506,564	\$13,743,457	\$13,415,957	\$13,811,926	\$14,223,307	\$14,250,591	\$14,860,323	\$15,217,039
STAFF AND OTHER OPERATING COSTS	\$7,107,606	\$8,390,814	\$9,734,117	\$9,946,607	\$10,163,794	\$10,385,783	\$10,612,681	\$10,844,599	\$11,081,648	\$11,323,945
BILLING AND DATA MANAGEMENT	\$1,927,492	\$3,990,488	\$6,196,130	\$6,413,924	\$6,639,373	\$6,872,747	\$7,114,324	\$7,364,393	\$7,623,251	\$7,891,209
UNCOLLECTIBLES EXPENSE	\$369,576	\$760,069	\$1,194,985	\$1,253,179	\$1,308,648	\$1,350,623	\$1,427,994	\$1,466,154	\$1,511,905	\$1,560,560
STARTUP FINANCING	\$3,149,514	\$3,149,514	\$3,149,514	\$2,336,394	\$2,336,394	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$74,286,332	\$152,775,274	\$240,193,396	\$251,890,552	\$263,039,840	\$271,476,733	\$287,028,234	\$294,698,490	\$303,894,469	\$313,674,096
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$174,037	\$214,470	\$333,013	\$275,775	\$285,468	\$295,503	\$229,417	\$237,481	\$245,829	\$254,469
MARKET SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$186,392	\$0	\$0	\$0
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,971,453	\$6,111,011	\$9,607,736	\$10,075,622	\$10,521,594	\$10,859,069	\$11,473,674	\$11,787,940	\$12,155,779	\$12,546,964
VI. CCA REVENUE REQUIREMENT (\$)										
	\$77,083,748	\$158,671,815	\$249,468,119	\$261,690,399	\$273,275,966	\$282,040,300	\$298,086,098	\$306,248,949	\$315,804,420	\$325,966,590
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	7.2	7.4	7.7	8.1	8.4	8.6	9.1	9.3	9.5	9.8
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.4	9.6	10.0	10.4	10.8	11.0	11.4	11.7	12.1	12.4
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$22,881,655	\$44,795,597	\$71,250,517	\$70,492,889	\$76,151,611	\$72,816,712	\$74,910,927	\$73,705,727	\$76,944,078	\$76,156,930
FRANCHISE FEE SURCHARGE	\$615,036	\$1,253,628	\$1,967,254	\$2,068,756	\$2,149,075	\$2,210,287	\$2,301,334	\$2,373,965	\$2,457,238	\$2,538,592
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 23,496,690	\$ 46,049,225	\$ 73,217,771	\$ 72,561,645	\$ 78,300,686	\$ 75,027,000	\$ 77,212,261	\$ 76,079,692	\$ 79,401,317	\$ 78,695,522
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$100,580,438	\$204,721,040	\$322,685,890	\$334,252,044	\$351,576,652	\$357,067,299	\$375,298,359	\$382,328,641	\$395,205,736	\$404,662,112
IX. REVENUE AT PG&E GENERATION RATES										
	\$100,592,316	\$205,037,491	\$321,754,786	\$338,355,876	\$351,492,517	\$361,504,104	\$376,395,220	\$388,274,459	\$401,894,256	\$415,200,069
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (11,878)	\$ (316,451)	\$ 931,103	\$ (4,103,832)	\$ 84,135	\$ (4,436,805)	\$ (1,096,861)	\$ (5,945,819)	\$ (6,688,519)	\$ (10,537,956)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	0%	0%	0%	-1%	0%	-1%	0%	-1%	-1%	-1%

Monterey Bay Community Power
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 2

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	70,647	142,000	214,065	215,135	216,211	217,292	218,378	219,470	220,567	221,670
SMALL COMMERCIAL (A-1)	7,808	15,694	23,658	23,777	23,896	24,015	24,135	24,256	24,377	24,499
SMALL COMMERCIAL (A-6)	474	952	1,435	1,442	1,450	1,457	1,464	1,472	1,479	1,486
MEDIUM COMMERCIAL (A-10)	683	1,372	2,069	2,079	2,090	2,100	2,111	2,121	2,132	2,142
LARGE COMMERCIAL (E-19)	315	634	955	960	965	970	974	979	984	989
INDUSTRIAL (E-20)	12	24	36	36	36	36	36	37	37	37
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	592	1,191	1,795	1,804	1,813	1,822	1,831	1,841	1,850	1,859
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	1,421	2,856	4,305	4,327	4,348	4,370	4,392	4,414	4,436	4,458
SUBTOTAL - CUSTOMER ACCOUNTS	81,951	164,722	248,318	249,560	250,808	252,062	253,322	254,589	255,862	257,141
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	378,452,127	760,688,775	1,146,738,328	1,152,472,020	1,158,234,380	1,164,025,552	1,169,845,680	1,175,694,908	1,181,573,383	1,187,481,250
SMALL COMMERCIAL (A-1)	107,600,535	216,277,075	326,037,690	327,667,879	329,306,218	330,952,749	332,607,513	334,270,550	335,941,903	337,621,613
SMALL COMMERCIAL (A-6)	23,992,135	48,224,192	72,697,970	73,061,460	73,426,767	73,793,901	74,162,870	74,533,685	74,906,353	75,280,885
MEDIUM COMMERCIAL (A-10)	112,709,496	226,546,087	341,518,226	343,225,817	344,941,946	346,666,656	348,399,989	350,141,989	351,892,699	353,652,163
LARGE COMMERCIAL (E-19)	138,338,987	278,061,364	419,177,506	421,273,394	423,379,761	425,496,659	427,624,143	429,762,263	431,911,075	434,070,630
INDUSTRIAL (E-20)	111,785,418	224,688,690	338,718,201	340,411,792	342,113,851	343,824,420	345,543,542	347,271,260	349,007,616	350,752,654
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	5,213,992	10,480,124	15,798,787	15,877,781	15,957,170	16,036,956	16,117,141	16,197,727	16,278,715	16,360,109
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	186,503,659	374,872,355	565,120,075	567,945,675	570,785,404	573,639,331	576,507,527	579,390,065	582,287,015	585,198,450
SUBTOTAL - LOAD REQUIREMENTS	1,064,596,349	2,139,838,662	3,225,806,783	3,241,935,817	3,258,145,496	3,274,436,224	3,290,808,405	3,307,262,447	3,323,798,759	3,340,417,753
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$3,397,513	\$3,828,246	\$6,064,268	\$6,294,935	\$6,918,819	\$5,236,332	\$5,587,142	\$5,842,370	\$6,116,790	\$6,440,016
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$8,561,732	\$9,647,181	\$49,095,556	\$64,646,800	\$92,322,133	\$88,879,907	\$90,565,891	\$108,664,969	\$109,030,708	\$115,830,357
SHORT TERM RENEWABLE ENERGY PURCHASES	\$40,941,819	\$104,302,397	\$137,978,500	\$131,497,198	\$116,861,763	\$134,670,498	\$142,120,366	\$132,997,304	\$139,768,890	\$141,318,840
SHORT TERM CARBON FREE ENERGY PURCHASES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$3,180,910	\$6,605,095	\$10,282,450	\$10,706,535	\$11,132,077	\$11,571,491	\$12,029,037	\$12,503,534	\$12,963,429	\$13,450,998
RESOURCE ADEQUACY CAPACITY	\$5,541,703	\$11,483,478	\$15,506,564	\$13,743,457	\$13,415,957	\$13,811,926	\$14,223,307	\$14,250,591	\$14,860,323	\$15,217,039
STAFF AND OTHER OPERATING COSTS	\$7,107,006	\$8,390,814	\$9,734,117	\$9,946,607	\$10,163,794	\$10,385,783	\$10,612,681	\$10,844,599	\$11,081,648	\$11,323,945
BILLING AND DATA MANAGEMENT	\$1,927,492	\$3,990,488	\$6,196,130	\$6,413,924	\$6,639,373	\$6,872,747	\$7,114,324	\$7,364,393	\$7,623,251	\$7,891,209
UNCOLLECTIBLES EXPENSE	\$369,041	\$756,986	\$1,190,035	\$1,227,929	\$1,298,952	\$1,357,143	\$1,411,264	\$1,462,339	\$1,507,225	\$1,557,362
STARTUP FINANCING	\$3,149,514	\$3,149,514	\$3,149,514	\$2,336,394	\$2,336,394	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$74,178,830	\$152,155,698	\$239,198,634	\$246,815,279	\$261,090,762	\$272,787,328	\$283,665,511	\$293,931,598	\$302,953,764	\$313,031,266
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$106,031	\$109,758	\$170,424	\$176,415	\$182,616	\$126,023	\$130,453	\$135,038	\$139,785	\$144,698
MARKET SALES	\$0	\$283,447	\$425,974	\$45,380	\$178,973	\$594,187	\$620,533	\$816,546	\$839,978	\$868,867
SUBTOTAL - REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES	\$106,031	\$393,205	\$596,398	\$221,795	\$361,589	\$720,210	\$750,986	\$951,584	\$979,763	\$1,013,565
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,967,153	\$6,074,890	\$9,550,906	\$9,870,796	\$10,436,472	\$10,887,726	\$11,321,799	\$11,724,602	\$12,084,551	\$12,486,496
VI. CCA REVENUE REQUIREMENT (\$)										
	\$77,039,952	\$157,837,383	\$248,153,141	\$256,464,280	\$271,165,645	\$282,954,843	\$294,236,324	\$304,704,616	\$314,058,552	\$324,504,197
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	7.2	7.4	7.7	7.9	8.3	8.6	8.9	9.2	9.4	9.7
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.4	9.6	10.0	10.4	10.8	11.0	11.4	11.7	12.1	12.4
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$22,881,655	\$44,795,597	\$71,250,517	\$70,492,889	\$76,151,611	\$72,816,712	\$74,910,927	\$73,705,727	\$76,944,078	\$76,156,930
FRANCHISE FEE SURCHARGE	\$615,036	\$1,253,628	\$1,967,254	\$2,068,756	\$2,149,075	\$2,210,287	\$2,301,334	\$2,373,965	\$2,457,238	\$2,538,592
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$23,496,690	\$46,049,225	\$73,217,771	\$72,561,645	\$78,300,686	\$75,027,000	\$77,212,261	\$76,079,692	\$79,401,317	\$78,695,522
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$100,536,642	\$203,886,608	\$321,370,913	\$329,025,925	\$349,466,331	\$357,981,842	\$371,448,586	\$380,784,308	\$393,459,869	\$403,199,719
IX. REVENUE AT PG&E GENERATION RATES										
	\$100,592,316	\$205,037,491	\$321,754,786	\$338,355,876	\$351,492,517	\$361,504,104	\$376,395,220	\$388,274,459	\$401,894,256	\$415,200,069
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (55,674)	\$ (1,150,882)	\$ (383,874)	\$ (9,329,951)	\$ (2,026,186)	\$ (3,522,262)	\$ (4,946,634)	\$ (7,490,151)	\$ (8,434,387)	\$ (12,000,349)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	0%	0%	0%	-1%	0%	0%	-1%	-1%	-1%	-1%

Monterey Bay Community Power
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 3

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	70,647	142,000	214,065	215,135	216,211	217,292	218,378	219,470	220,567	221,670
SMALL COMMERCIAL (A-1)	7,808	15,694	23,658	23,777	23,896	24,015	24,135	24,256	24,377	24,499
SMALL COMMERCIAL (A-6)	474	952	1,435	1,442	1,450	1,457	1,464	1,472	1,479	1,486
MEDIUM COMMERCIAL (A-10)	683	1,372	2,069	2,079	2,090	2,100	2,111	2,121	2,132	2,142
LARGE COMMERCIAL (E-19)	315	634	955	960	965	970	974	979	984	989
INDUSTRIAL (E-20)	12	24	36	36	36	36	36	37	37	37
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	592	1,191	1,795	1,804	1,813	1,822	1,831	1,841	1,850	1,859
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	1,421	2,856	4,305	4,327	4,348	4,370	4,392	4,414	4,436	4,458
SUBTOTAL - CUSTOMER ACCOUNTS	81,951	164,722	248,318	249,560	250,808	252,062	253,322	254,589	255,862	257,141
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	378,452,127	760,688,775	1,146,738,328	1,152,472,020	1,158,234,380	1,164,025,552	1,169,845,680	1,175,694,908	1,181,573,383	1,187,481,250
SMALL COMMERCIAL (A-1)	107,600,535	216,277,075	326,037,690	327,667,879	329,306,218	330,952,749	332,607,513	334,270,550	335,941,903	337,621,613
SMALL COMMERCIAL (A-6)	23,992,135	48,224,192	72,697,970	73,061,460	73,426,767	73,793,901	74,162,870	74,533,685	74,906,353	75,280,885
MEDIUM COMMERCIAL (A-10)	112,709,496	226,546,087	341,518,226	343,225,817	344,941,946	346,666,656	348,399,989	350,141,989	351,892,699	353,652,163
LARGE COMMERCIAL (E-19)	138,338,987	278,061,364	419,177,506	421,273,394	423,379,761	425,496,659	427,624,143	429,762,263	431,911,075	434,070,630
INDUSTRIAL (E-20)	111,785,418	224,688,690	338,718,201	340,411,792	342,113,851	343,824,420	345,543,542	347,271,260	349,007,616	350,752,654
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	5,213,992	10,480,124	15,798,787	15,877,781	15,957,170	16,036,956	16,117,141	16,197,727	16,278,715	16,360,109
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	186,503,659	374,872,355	565,120,075	567,945,675	570,785,404	573,639,331	576,507,527	579,390,065	582,287,015	585,198,450
SUBTOTAL - LOAD REQUIREMENTS	1,064,596,349	2,139,838,662	3,225,806,783	3,241,935,817	3,258,145,496	3,274,436,224	3,290,808,405	3,307,262,447	3,323,798,759	3,340,417,753
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$3,205,663	\$6,437,658	\$9,554,028	\$9,669,434	\$10,186,270	\$10,573,723	\$10,971,571	\$11,193,412	\$11,381,956	\$11,639,091
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$8,078,272	\$16,222,898	\$57,889,750	\$73,150,538	\$100,556,110	\$102,330,132	\$104,134,652	\$122,149,595	\$122,298,927	\$128,932,028
SHORT TERM RENEWABLE ENERGY PURCHASES	\$16,504,308	\$37,196,705	\$35,917,641	\$26,159,266	\$8,649,262	\$12,453,409	\$16,704,237	\$4,556,916	\$10,222,550	\$10,268,372
SHORT TERM CARBON FREE ENERGY PURCHASES	\$19,164,684	\$40,353,482	\$63,747,875	\$68,253,286	\$71,452,158	\$74,509,137	\$77,582,798	\$80,575,533	\$82,107,091	\$83,995,283
ANCILLARY SERVICES AND CAISO CHARGES	\$3,180,910	\$6,605,095	\$10,282,450	\$10,706,535	\$11,132,077	\$11,571,491	\$12,029,037	\$12,503,534	\$12,963,429	\$13,450,998
RESOURCE ADEQUACY CAPACITY	\$5,541,703	\$11,483,478	\$15,506,564	\$13,743,457	\$13,415,957	\$13,811,926	\$14,223,307	\$14,250,591	\$14,860,323	\$15,217,039
STAFF AND OTHER OPERATING COSTS	\$7,107,606	\$8,390,814	\$9,734,117	\$9,946,607	\$10,163,794	\$10,385,783	\$10,612,681	\$10,844,599	\$11,081,648	\$11,323,945
BILLING AND DATA MANAGEMENT	\$1,927,492	\$3,990,488	\$6,196,130	\$6,413,924	\$6,639,373	\$6,872,747	\$7,114,324	\$7,364,393	\$7,623,251	\$7,891,209
UNCOLLECTIBLES EXPENSE	\$339,301	\$669,151	\$1,059,890	\$1,101,897	\$1,172,657	\$1,212,542	\$1,266,863	\$1,317,193	\$1,362,696	\$1,413,590
STARTUP FINANCING	\$3,149,514	\$3,149,514	\$3,149,514	\$2,336,394	\$2,336,394	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$68,200,953	\$134,500,782	\$213,039,459	\$221,482,840	\$235,705,553	\$243,722,390	\$254,640,971	\$264,757,266	\$273,903,370	\$284,133,055
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$258,009	\$519,522	\$783,952	\$787,986	\$794,987	\$801,507	\$807,503	\$812,930	\$817,741	\$821,886
MARKET SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,728,038	\$5,380,031	\$8,521,578	\$8,859,314	\$9,428,222	\$9,748,896	\$10,185,639	\$10,590,291	\$10,956,135	\$11,365,322
VI. CCA REVENUE REQUIREMENT (\$)										
	\$70,670,982	\$139,361,290	\$220,777,085	\$229,554,167	\$244,338,788	\$252,669,778	\$264,019,106	\$274,534,627	\$284,041,764	\$294,676,491
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	6.6	6.5	6.8	7.1	7.5	7.7	8.0	8.3	8.5	8.8
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.4	9.6	10.0	10.4	10.8	11.0	11.4	11.7	12.1	12.4
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$22,881,655	\$44,795,597	\$71,250,517	\$70,492,889	\$76,151,611	\$72,816,712	\$74,910,927	\$73,705,727	\$76,944,078	\$76,156,930
FRANCHISE FEE SURCHARGE	\$615,036	\$1,253,628	\$1,967,254	\$2,068,756	\$2,149,075	\$2,210,287	\$2,301,334	\$2,373,965	\$2,457,238	\$2,538,592
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 23,496,690	\$ 46,049,225	\$ 73,217,771	\$ 72,561,645	\$ 78,300,686	\$ 75,027,000	\$ 77,212,261	\$ 76,079,692	\$ 79,401,317	\$ 78,695,522
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$94,167,672	\$185,410,516	\$293,994,856	\$302,115,812	\$322,639,474	\$327,696,778	\$341,231,368	\$350,614,319	\$363,443,081	\$373,372,014
IX. REVENUE AT PG&E GENERATION RATES										
	\$100,592,316	\$205,037,491	\$321,754,786	\$338,355,876	\$351,492,517	\$361,504,104	\$376,395,220	\$388,274,459	\$401,894,256	\$415,200,069
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (6,424,644)	\$ (19,626,975)	\$ (27,759,930)	\$ (36,240,064)	\$ (28,853,044)	\$ (33,807,326)	\$ (35,163,852)	\$ (37,660,141)	\$ (38,451,175)	\$ (41,828,055)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	-3%	-5%	-4%	-5%	-4%	-4%	-4%	-5%	-5%	-5%

Monterey County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 1

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	58,111	116,803	117,387	117,974	118,564	119,157	119,752	120,351	120,953	121,558
SMALL COMMERCIAL (A-1)	6,610	13,286	13,353	13,419	13,486	13,554	13,622	13,690	13,758	13,827
SMALL COMMERCIAL (A-6)	396	795	799	803	807	811	815	819	823	828
MEDIUM COMMERCIAL (A-10)	605	1,216	1,222	1,228	1,234	1,240	1,246	1,253	1,259	1,265
LARGE COMMERCIAL (E-19)	295	593	596	599	602	605	608	611	614	617
INDUSTRIAL (E-20)	12	24	24	25	25	25	25	25	25	25
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	524	1,053	1,058	1,063	1,069	1,074	1,079	1,085	1,090	1,096
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	1,513	3,042	3,057	3,072	3,088	3,103	3,119	3,134	3,150	3,166
SUBTOTAL - CUSTOMER ACCOUNTS	68,066	136,812	137,496	138,184	138,874	139,569	140,267	140,968	141,673	142,381
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	288,852,912	580,594,353	583,497,325	586,414,812	589,346,886	592,293,620	595,255,088	598,231,364	601,222,521	604,228,633
SMALL COMMERCIAL (A-1)	90,881,123	182,671,057	183,584,413	184,502,335	185,424,846	186,351,971	187,283,731	188,220,149	189,161,250	190,107,056
SMALL COMMERCIAL (A-6)	19,940,621	40,080,649	40,281,052	40,482,457	40,684,870	40,888,294	41,092,735	41,298,199	41,504,690	41,712,214
MEDIUM COMMERCIAL (A-10)	99,504,021	200,003,082	201,003,097	202,008,113	203,018,153	204,033,244	205,053,410	206,078,678	207,109,071	208,144,616
LARGE COMMERCIAL (E-19)	130,425,547	262,155,350	263,466,127	264,783,458	266,107,375	267,437,912	268,775,101	270,118,977	271,469,572	272,826,920
INDUSTRIAL (E-20)	136,417,799	274,199,775	275,570,774	276,948,628	278,333,371	279,725,038	281,123,663	282,529,282	283,941,928	285,361,638
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	5,049,460	10,149,415	10,200,162	10,251,163	10,302,419	10,353,931	10,405,700	10,457,729	10,510,018	10,562,568
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	218,016,199	438,212,560	440,403,623	442,605,641	444,818,669	447,042,763	449,277,976	451,524,366	453,781,988	456,050,898
SUBTOTAL - LOAD REQUIREMENTS	989,087,683	1,988,066,242	1,998,006,573	2,007,996,606	2,018,036,589	2,028,126,772	2,038,267,406	2,048,458,743	2,058,701,037	2,068,994,542
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$3,160,437	\$5,604,014	\$5,895,301	\$5,110,917	\$5,563,585	\$5,945,818	\$4,884,869	\$5,071,042	\$5,311,792	\$5,595,143
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$7,964,302	\$14,122,115	\$35,820,591	\$43,125,319	\$60,449,993	\$61,907,759	\$59,731,371	\$71,023,188	\$71,427,882	\$75,852,700
SHORT TERM RENEWABLE ENERGY PURCHASES	\$33,367,758	\$90,196,709	\$78,319,536	\$80,195,523	\$68,976,405	\$72,973,649	\$85,021,702	\$77,706,567	\$81,754,643	\$82,229,793
SHORT TERM CARBON FREE ENERGY PURCHASES	\$4,720,955	\$0	\$130,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$2,955,167	\$6,136,337	\$6,368,470	\$6,631,115	\$6,894,665	\$7,166,806	\$7,450,177	\$7,744,045	\$8,028,876	\$8,330,845
RESOURCE ADEQUACY CAPACITY	\$5,197,904	\$10,771,059	\$9,708,801	\$8,619,106	\$8,419,619	\$8,668,820	\$8,927,720	\$8,948,629	\$9,330,813	\$9,556,291
STAFF AND OTHER OPERATING COSTS	\$5,029,047	\$6,189,752	\$6,324,307	\$6,461,823	\$6,602,366	\$6,746,003	\$6,892,805	\$7,042,840	\$7,196,183	\$7,352,905
BILLING AND DATA MANAGEMENT	\$1,600,904	\$3,314,352	\$3,430,852	\$3,551,446	\$3,676,279	\$3,805,501	\$3,939,264	\$4,077,729	\$4,221,061	\$4,369,432
UNCOLLECTIBLES EXPENSE	\$334,031	\$695,721	\$744,039	\$778,990	\$813,428	\$836,072	\$884,240	\$908,070	\$936,356	\$966,436
STARTUP FINANCING	\$2,809,815	\$2,809,815	\$2,809,815	\$2,102,755	\$2,102,755	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$67,141,821	\$139,841,374	\$149,553,288	\$156,578,493	\$163,500,594	\$168,051,928	\$177,733,646	\$182,523,611	\$188,209,107	\$194,255,043
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$161,694	\$199,258	\$206,262	\$170,810	\$176,814	\$183,029	\$142,097	\$147,092	\$152,262	\$157,614
MARKET SALES	\$0	\$0	\$0	\$0	\$22,240	\$21,119	\$184,925	\$112,494	\$115,061	\$118,318
SUBTOTAL - REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES	\$161,694	\$199,258	\$206,262	\$170,810	\$199,054	\$204,148	\$327,022	\$259,586	\$267,323	\$275,932
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,685,673	\$5,593,655	\$5,982,132	\$6,263,140	\$6,539,134	\$6,721,232	\$7,101,949	\$7,296,445	\$7,523,762	\$7,765,469
VI. CCA REVENUE REQUIREMENT (\$)										
	\$69,665,800	\$145,235,770	\$155,329,157	\$162,670,823	\$169,840,675	\$174,569,013	\$184,508,574	\$189,560,471	\$195,465,546	\$201,744,580
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	7.0	7.3	7.8	8.1	8.4	8.6	9.1	9.3	9.5	9.8
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.3	9.5	9.8	10.3	10.6	10.9	11.3	11.6	11.9	12.3
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$20,764,882	\$40,651,574	\$43,106,107	\$42,647,747	\$46,071,237	\$44,053,645	\$45,320,632	\$44,591,493	\$46,550,675	\$46,074,456
FRANCHISE FEE SURCHARGE	\$564,580	\$1,150,784	\$1,203,911	\$1,266,028	\$1,315,181	\$1,352,641	\$1,408,360	\$1,452,808	\$1,503,769	\$1,553,556
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 21,329,462	\$ 41,802,359	\$ 44,310,018	\$ 43,913,774	\$ 47,386,418	\$ 45,406,286	\$ 46,728,991	\$ 46,044,301	\$ 48,054,444	\$ 47,628,011
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$90,995,262	\$187,038,129	\$199,639,175	\$206,584,597	\$217,227,094	\$219,975,299	\$231,237,565	\$235,604,772	\$243,519,990	\$249,372,592
IX. REVENUE AT PG&E GENERATION RATES										
	\$92,204,839	\$187,941,282	\$196,617,724	\$206,762,308	\$214,789,839	\$220,907,714	\$230,007,368	\$237,266,526	\$245,589,304	\$253,720,212
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (1,209,578)	\$ (903,153)	\$ 3,021,451	\$ (177,711)	\$ 2,437,254	\$ (932,414)	\$ 1,230,197	\$ (1,661,755)	\$ (2,069,313)	\$ (4,347,620)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	-1%	0%	1%	0%	1%	0%	0%	0%	0%	-1%

Monterey County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 2

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	58,111	116,803	117,387	117,974	118,564	119,157	119,752	120,351	120,953	121,558
SMALL COMMERCIAL (A-1)	6,610	13,286	13,353	13,419	13,486	13,554	13,622	13,690	13,758	13,827
SMALL COMMERCIAL (A-6)	396	795	799	803	807	811	815	819	823	828
MEDIUM COMMERCIAL (A-10)	605	1,216	1,222	1,228	1,234	1,240	1,246	1,253	1,259	1,265
LARGE COMMERCIAL (E-19)	295	593	596	599	602	605	608	611	614	617
INDUSTRIAL (E-20)	12	24	24	25	25	25	25	25	25	25
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	524	1,053	1,058	1,063	1,069	1,074	1,079	1,085	1,090	1,096
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	1,513	3,042	3,057	3,072	3,088	3,103	3,119	3,134	3,150	3,166
SUBTOTAL - CUSTOMER ACCOUNTS	68,066	136,812	137,496	138,184	138,874	139,569	140,267	140,968	141,673	142,381
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	288,852,912	580,594,353	583,497,325	586,414,812	589,346,886	592,293,620	595,255,088	598,231,364	601,222,521	604,228,633
SMALL COMMERCIAL (A-1)	90,881,123	182,671,057	183,584,413	184,502,335	185,424,846	186,351,971	187,283,731	188,220,149	189,161,250	190,107,056
SMALL COMMERCIAL (A-6)	19,940,621	40,080,649	40,281,052	40,482,457	40,684,870	40,888,294	41,092,735	41,298,199	41,504,690	41,712,214
MEDIUM COMMERCIAL (A-10)	99,504,021	200,003,082	201,003,097	202,008,113	203,018,153	204,033,244	205,053,410	206,078,678	207,109,071	208,144,616
LARGE COMMERCIAL (E-19)	130,425,547	262,155,350	263,466,127	264,783,458	266,107,375	267,437,912	268,775,101	270,118,977	271,469,572	272,826,920
INDUSTRIAL (E-20)	136,417,799	274,199,775	275,570,774	276,948,628	278,333,371	279,725,038	281,123,663	282,529,282	283,941,928	285,361,638
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	5,049,460	10,149,415	10,200,162	10,251,163	10,302,419	10,353,931	10,405,700	10,457,729	10,510,018	10,562,568
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	218,016,199	438,212,560	440,403,623	442,605,641	444,818,669	447,042,763	449,277,976	451,524,366	453,781,988	456,050,898
SUBTOTAL - LOAD REQUIREMENTS	989,087,683	1,988,066,242	1,998,006,573	2,007,996,606	2,018,036,589	2,028,126,772	2,038,267,406	2,048,458,743	2,058,701,037	2,068,994,542
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$3,146,629	\$3,561,642	\$3,759,760	\$3,893,462	\$4,282,172	\$3,284,910	\$3,506,326	\$3,641,493	\$3,812,537	\$4,014,002
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$7,929,506	\$8,975,339	\$30,439,028	\$40,057,334	\$57,220,834	\$55,202,271	\$56,257,444	\$67,420,724	\$67,649,760	\$71,868,227
SHORT TERM RENEWABLE ENERGY PURCHASES	\$38,037,937	\$96,904,537	\$85,444,999	\$81,419,292	\$72,344,936	\$83,372,922	\$87,984,663	\$82,312,788	\$86,513,521	\$87,461,695
SHORT TERM CARBON FREE ENERGY PURCHASES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$2,955,167	\$6,136,337	\$6,368,470	\$6,631,115	\$6,894,665	\$7,166,806	\$7,450,177	\$7,744,045	\$8,028,876	\$8,330,845
RESOURCE ADEQUACY CAPACITY	\$5,197,904	\$10,771,059	\$9,708,801	\$8,619,106	\$8,419,619	\$8,668,820	\$8,927,720	\$8,948,629	\$9,330,813	\$9,556,291
STAFF AND OTHER OPERATING COSTS	\$5,029,047	\$6,189,752	\$6,324,307	\$6,461,823	\$6,602,366	\$6,746,003	\$6,892,805	\$7,042,840	\$7,196,183	\$7,352,905
BILLING AND DATA MANAGEMENT	\$1,600,904	\$3,314,352	\$3,430,852	\$3,551,446	\$3,676,279	\$3,805,501	\$3,939,264	\$4,077,729	\$4,221,061	\$4,369,432
UNCOLLECTIBLES EXPENSE	\$333,535	\$693,314	\$741,430	\$763,682	\$807,718	\$841,236	\$874,792	\$905,941	\$933,764	\$964,767
STARTUP FINANCING	\$2,809,815	\$2,809,815	\$2,809,815	\$2,102,755	\$2,102,755	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$67,041,943	\$139,357,648	\$149,028,962	\$153,501,514	\$162,352,844	\$169,089,970	\$175,834,692	\$182,095,690	\$187,688,015	\$193,919,662
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$98,511	\$101,973	\$105,558	\$109,268	\$113,109	\$78,056	\$80,800	\$83,640	\$86,580	\$89,624
MARKET SALES	\$0	\$332,622	\$333,050	\$78,276	\$171,642	\$553,212	\$585,668	\$651,595	\$672,959	\$698,922
SUBTOTAL - REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES	\$98,511	\$434,595	\$438,608	\$187,544	\$284,751	\$631,268	\$666,468	\$735,235	\$759,539	\$788,546
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,681,678	\$5,561,001	\$5,947,836	\$6,136,930	\$6,487,248	\$6,741,470	\$7,009,961	\$7,257,764	\$7,480,602	\$7,728,830
VI. CCA REVENUE REQUIREMENT (\$)										
	\$69,625,110	\$144,484,054	\$154,538,191	\$159,450,899	\$168,555,341	\$175,200,172	\$182,178,184	\$188,618,218	\$194,409,078	\$200,859,946
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	7.0	7.3	7.7	7.9	8.4	8.6	8.9	9.2	9.4	9.7
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.3	9.5	9.8	10.3	10.6	10.9	11.3	11.6	11.9	12.3
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$20,764,882	\$40,651,574	\$43,106,107	\$42,647,747	\$46,071,237	\$44,053,645	\$45,320,632	\$44,591,493	\$46,550,675	\$46,074,456
FRANCHISE FEE SURCHARGE	\$564,580	\$1,150,784	\$1,203,911	\$1,266,028	\$1,315,181	\$1,352,641	\$1,408,360	\$1,452,808	\$1,503,769	\$1,553,556
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$21,329,462	\$41,802,359	\$44,310,018	\$43,913,774	\$47,386,418	\$45,406,286	\$46,728,991	\$46,044,301	\$48,054,444	\$47,628,011
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$90,954,572	\$186,286,413	\$198,848,209	\$203,364,674	\$215,941,759	\$220,606,459	\$228,907,175	\$234,662,519	\$242,463,522	\$248,487,957
IX. REVENUE AT PG&E GENERATION RATES										
	\$92,204,839	\$187,941,282	\$196,617,724	\$206,762,308	\$214,789,839	\$220,907,714	\$230,007,368	\$237,266,526	\$245,589,304	\$253,720,212
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$(1,250,267)	\$(1,654,870)	\$2,230,485	\$(3,397,634)	\$1,151,920	\$(301,255)	\$(1,100,192)	\$(2,604,007)	\$(3,125,781)	\$(5,232,254)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	-1%	0%	1%	-1%	0%	0%	0%	-1%	-1%	-1%

San Benito County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 1

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	15,620	15,698	15,777	15,856	15,935	16,015	16,095	16,175	16,256	16,338
SMALL COMMERCIAL (A-1)	2,064	2,074	2,085	2,095	2,105	2,116	2,127	2,137	2,148	2,159
SMALL COMMERCIAL (A-6)	103	103	104	104	105	105	106	106	107	107
MEDIUM COMMERCIAL (A-10)	145	146	146	147	148	149	149	150	151	152
LARGE COMMERCIAL (E-19)	54	55	55	55	55	56	56	56	57	57
INDUSTRIAL (E-20)	4	4	4	4	4	4	4	4	4	5
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	192	193	193	194	195	196	197	198	199	200
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	566	569	572	575	577	580	583	586	589	592
SUBTOTAL - CUSTOMER ACCOUNTS	18,748	18,842	18,936	19,031	19,126	19,221	19,318	19,414	19,511	19,609
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	97,362,187	97,848,998	98,338,243	98,829,934	99,324,084	99,820,705	100,319,808	100,821,407	101,325,514	101,832,142
SMALL COMMERCIAL (A-1)	24,425,674	24,547,802	24,670,541	24,793,894	24,917,863	25,042,452	25,167,665	25,293,503	25,419,971	25,547,070
SMALL COMMERCIAL (A-6)	6,079,994	6,110,394	6,140,946	6,171,651	6,202,509	6,233,521	6,264,689	6,296,012	6,327,492	6,359,130
MEDIUM COMMERCIAL (A-10)	29,195,509	29,341,486	29,488,194	29,635,635	29,783,813	29,932,732	30,082,396	30,232,808	30,383,972	30,535,891
LARGE COMMERCIAL (E-19)	27,304,663	27,441,186	27,578,392	27,716,284	27,854,865	27,994,139	28,134,110	28,274,781	28,416,155	28,558,235
INDUSTRIAL (E-20)	20,869,901	20,974,251	21,079,122	21,184,518	21,290,440	21,396,892	21,503,877	21,611,396	21,719,453	21,828,050
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	1,389,231	1,396,177	1,403,158	1,410,174	1,417,225	1,424,311	1,431,433	1,438,590	1,445,783	1,453,012
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	73,973,142	74,343,008	74,714,723	75,088,297	75,463,738	75,841,057	76,220,262	76,601,363	76,984,370	77,369,292
SUBTOTAL - LOAD REQUIREMENTS	280,600,301	282,003,302	283,413,319	284,830,385	286,254,537	287,685,810	289,124,239	290,569,860	292,022,710	293,482,823
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$910,613	\$813,948	\$856,340	\$756,775	\$832,683	\$890,163	\$751,373	\$792,106	\$829,511	\$873,552
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$2,294,746	\$2,051,149	\$5,201,202	\$6,297,595	\$8,838,165	\$9,054,802	\$8,777,227	\$10,450,904	\$10,515,843	\$11,165,488
SHORT TERM RENEWABLE ENERGY PURCHASES	\$9,466,302	\$12,794,227	\$11,054,974	\$11,283,500	\$9,633,182	\$10,191,129	\$11,890,531	\$10,802,586	\$11,369,401	\$11,414,561
SHORT TERM CARBON FREE ENERGY PURCHASES	\$1,339,316	\$0	\$18,451	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$838,637	\$870,712	\$903,656	\$940,938	\$978,346	\$1,016,973	\$1,057,194	\$1,098,906	\$1,139,329	\$1,182,186
RESOURCE ADEQUACY CAPACITY	\$1,578,013	\$1,634,974	\$1,483,358	\$1,327,858	\$1,301,685	\$1,340,750	\$1,381,335	\$1,387,491	\$1,446,211	\$1,482,312
STAFF AND OTHER OPERATING COSTS	\$2,091,937	\$2,135,264	\$2,179,496	\$2,224,650	\$2,270,747	\$2,317,806	\$2,365,847	\$2,414,892	\$2,464,961	\$2,516,076
BILLING AND DATA MANAGEMENT	\$440,955	\$456,454	\$472,499	\$489,107	\$506,299	\$524,096	\$542,518	\$561,587	\$581,327	\$601,761
UNCOLLECTIBLES EXPENSE	\$100,075	\$109,056	\$116,122	\$120,107	\$125,310	\$126,679	\$133,830	\$137,542	\$141,733	\$146,180
STARTUP FINANCING	\$1,054,449	\$1,054,449	\$1,054,449	\$700,918	\$700,918	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$20,116,543	\$21,921,733	\$23,342,047	\$24,142,948	\$25,188,835	\$25,463,896	\$26,901,355	\$27,647,515	\$28,489,817	\$29,383,615
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$45,872	\$28,264	\$29,258	\$24,229	\$25,081	\$25,962	\$20,156	\$20,865	\$21,598	\$22,357
MARKET SALES	\$17,391	\$29,526	\$31,175	\$61,189	\$93,177	\$99,935	\$152,493	\$179,401	\$186,975	\$195,970
V. CONTRIBUTION TO PROGRAM RESERVES (\$)	\$803,966	\$875,688	\$932,435	\$963,270	\$1,003,826	\$1,014,558	\$1,069,954	\$1,098,725	\$1,132,114	\$1,167,506
VI. CCA REVENUE REQUIREMENT (\$)										
CCA PROGRAM AVERAGE RATE (CENTS/KWH)	7.4	8.1	8.5	8.8	9.1	9.2	9.6	9.8	10.1	10.3
PG&E AVERAGE GENERATION COST (CENTS/KWH)	9.4	9.5	9.9	10.3	10.7	10.9	11.3	11.6	12.0	12.3
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$6,123,042	\$5,993,564	\$6,355,454	\$6,287,875	\$6,792,626	\$6,495,157	\$6,681,958	\$6,574,456	\$6,863,313	\$6,793,100
FRANCHISE FEE SURCHARGE	\$159,716	\$162,775	\$170,289	\$179,076	\$186,028	\$191,327	\$199,208	\$205,495	\$212,703	\$219,745
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 6,282,758	\$ 6,156,339	\$ 6,525,744	\$ 6,466,950	\$ 6,978,654	\$ 6,686,484	\$ 6,881,166	\$ 6,779,951	\$ 7,076,016	\$ 7,012,846
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$27,140,005	\$28,895,970	\$30,739,793	\$31,487,751	\$33,053,057	\$33,039,041	\$34,679,826	\$35,325,924	\$36,489,373	\$37,345,639
IX. REVENUE AT PG&E GENERATION RATES										
	\$26,282,756	\$26,786,094	\$28,022,692	\$29,468,536	\$30,612,650	\$31,484,592	\$32,781,509	\$33,816,112	\$35,002,305	\$36,161,152
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ 857,249	\$ 2,109,876	\$ 2,717,100	\$ 2,019,215	\$ 2,440,407	\$ 1,554,448	\$ 1,898,317	\$ 1,509,812	\$ 1,487,068	\$ 1,184,487
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)	2%	4%	5%	3%	4%	2%	3%	2%	2%	2%

San Benito County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 2

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	15,620	15,698	15,777	15,856	15,935	16,015	16,095	16,175	16,256	16,338
SMALL COMMERCIAL (A-1)	2,064	2,074	2,085	2,095	2,105	2,116	2,127	2,137	2,148	2,159
SMALL COMMERCIAL (A-6)	103	103	104	104	105	105	106	106	107	107
MEDIUM COMMERCIAL (A-10)	145	146	146	147	148	149	149	150	151	152
LARGE COMMERCIAL (E-19)	54	55	55	55	55	56	56	56	57	57
INDUSTRIAL (E-20)	4	4	4	4	4	4	4	4	4	5
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	192	193	193	194	195	196	197	198	199	200
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	566	569	572	575	577	580	583	586	589	592
SUBTOTAL - CUSTOMER ACCOUNTS	18,748	18,842	18,936	19,031	19,126	19,221	19,318	19,414	19,511	19,609
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	97,362,187	97,848,998	98,338,243	98,829,934	99,324,084	99,820,705	100,319,808	100,821,407	101,325,514	101,832,142
SMALL COMMERCIAL (A-1)	24,425,674	24,547,802	24,670,541	24,793,894	24,917,863	25,042,452	25,167,665	25,293,503	25,419,971	25,547,070
SMALL COMMERCIAL (A-6)	6,079,994	6,110,394	6,140,946	6,171,651	6,202,509	6,233,521	6,264,689	6,296,012	6,327,492	6,359,130
MEDIUM COMMERCIAL (A-10)	29,195,509	29,341,486	29,488,194	29,635,635	29,783,813	29,932,732	30,082,396	30,232,808	30,383,972	30,535,891
LARGE COMMERCIAL (E-19)	27,304,663	27,441,186	27,578,392	27,716,284	27,854,865	27,994,139	28,134,110	28,274,781	28,416,155	28,558,235
INDUSTRIAL (E-20)	20,869,901	20,974,251	21,079,122	21,184,518	21,290,440	21,396,892	21,503,877	21,611,396	21,719,453	21,828,050
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	1,389,231	1,396,177	1,403,158	1,410,174	1,417,225	1,424,311	1,431,433	1,438,590	1,445,783	1,453,012
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	73,973,142	74,343,008	74,714,723	75,088,297	75,463,738	75,841,057	76,220,262	76,601,363	76,984,370	77,369,292
SUBTOTAL - LOAD REQUIREMENTS	280,600,301	282,003,302	283,413,319	284,830,385	286,254,537	287,685,810	289,124,239	290,569,860	292,022,710	293,482,823
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$906,799	\$542,116	\$572,698	\$595,172	\$658,229	\$534,657	\$570,465	\$585,216	\$612,366	\$644,375
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$2,285,133	\$1,366,132	\$4,486,423	\$5,890,354	\$8,398,541	\$8,158,926	\$8,321,337	\$9,929,542	\$9,968,638	\$10,587,961
SHORT TERM RENEWABLE ENERGY PURCHASES	\$10,791,214	\$13,745,719	\$12,065,707	\$11,457,089	\$10,138,562	\$11,694,807	\$12,340,422	\$11,465,359	\$12,061,314	\$12,167,138
SHORT TERM CARBON FREE ENERGY PURCHASES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$838,637	\$870,712	\$903,656	\$940,938	\$978,346	\$1,016,973	\$1,057,194	\$1,098,906	\$1,139,329	\$1,182,186
RESOURCE ADEQUACY CAPACITY	\$1,578,013	\$1,634,974	\$1,483,358	\$1,327,858	\$1,301,685	\$1,340,750	\$1,381,335	\$1,387,491	\$1,446,211	\$1,482,312
STAFF AND OTHER OPERATING COSTS	\$2,091,937	\$2,135,264	\$2,179,496	\$2,224,650	\$2,270,747	\$2,317,806	\$2,365,847	\$2,414,892	\$2,464,961	\$2,516,076
BILLING AND DATA MANAGEMENT	\$440,955	\$456,454	\$472,499	\$489,107	\$506,299	\$524,096	\$542,518	\$561,587	\$581,327	\$601,761
UNCOLLECTIBLES EXPENSE	\$99,936	\$109,029	\$116,091	\$118,130	\$124,767	\$127,940	\$132,896	\$137,215	\$141,371	\$145,909
STARTUP FINANCING	\$1,054,449	\$1,054,449	\$1,054,449	\$700,918	\$700,918	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$20,088,572	\$21,916,348	\$23,335,878	\$23,745,717	\$25,079,593	\$25,717,454	\$26,713,514	\$27,581,707	\$28,417,017	\$29,329,217
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$27,947	\$14,465	\$14,973	\$15,499	\$16,044	\$11,072	\$11,461	\$11,864	\$12,281	\$12,713
MARKET SALES	\$17,665	\$124,372	\$129,831	\$101,866	\$133,868	\$233,914	\$248,365	\$244,908	\$254,169	\$265,272
V. CONTRIBUTION TO PROGRAM RESERVES (\$)	\$802,836	\$871,679	\$928,242	\$945,754	\$997,829	\$1,019,342	\$1,058,606	\$1,093,472	\$1,126,514	\$1,162,558
VI. CCA REVENUE REQUIREMENT (\$)										
CCA PROGRAM AVERAGE RATE (CENTS/KWH)	7.4	8.0	8.5	8.6	9.1	9.2	9.5	9.8	10.0	10.3
PG&E AVERAGE GENERATION COST (CENTS/KWH)	9.4	9.5	9.9	10.3	10.7	10.9	11.3	11.6	12.0	12.3
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$6,123,042	\$5,993,564	\$6,355,454	\$6,287,875	\$6,792,626	\$6,495,157	\$6,681,958	\$6,574,456	\$6,863,313	\$6,793,100
FRANCHISE FEE SURCHARGE	\$159,716	\$162,775	\$170,289	\$179,076	\$186,028	\$191,327	\$199,208	\$205,495	\$212,703	\$219,745
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 6,282,758	\$ 6,156,339	\$ 6,525,744	\$ 6,466,950	\$ 6,978,654	\$ 6,686,484	\$ 6,881,166	\$ 6,779,951	\$ 7,076,016	\$ 7,012,846
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$27,128,555	\$28,805,530	\$30,645,059	\$31,041,056	\$32,906,164	\$33,178,294	\$34,393,460	\$35,198,358	\$36,353,096	\$37,226,634
IX. REVENUE AT PG&E GENERATION RATES										
	\$26,282,756	\$26,786,094	\$28,022,692	\$29,468,536	\$30,612,650	\$31,484,592	\$32,781,509	\$33,816,112	\$35,002,305	\$36,161,152
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ 845,798	\$ 2,019,436	\$ 2,622,367	\$ 1,572,520	\$ 2,293,514	\$ 1,693,701	\$ 1,611,950	\$ 1,382,246	\$ 1,350,791	\$ 1,065,482
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)	2%	4%	4%	3%	4%	3%	2%	2%	2%	1%

San Benito County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 3

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	15,620	15,698	15,777	15,856	15,935	16,015	16,095	16,175	16,256	16,338
SMALL COMMERCIAL (A-1)	2,064	2,074	2,085	2,095	2,105	2,116	2,127	2,137	2,148	2,159
SMALL COMMERCIAL (A-6)	103	103	104	104	105	105	106	106	107	107
MEDIUM COMMERCIAL (A-10)	145	146	146	147	148	149	149	150	151	152
LARGE COMMERCIAL (E-19)	54	55	55	55	55	56	56	56	57	57
INDUSTRIAL (E-20)	4	4	4	4	4	4	4	4	4	5
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	192	193	193	194	195	196	197	198	199	200
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	566	569	572	575	577	580	583	586	589	592
SUBTOTAL - CUSTOMER ACCOUNTS	18,748	18,842	18,936	19,031	19,126	19,221	19,318	19,414	19,511	19,609
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	97,362,187	97,848,998	98,338,243	98,829,934	99,324,084	99,820,705	100,319,808	100,821,407	101,325,514	101,832,142
SMALL COMMERCIAL (A-1)	24,425,674	24,547,802	24,670,541	24,793,894	24,917,863	25,042,452	25,167,665	25,293,503	25,419,971	25,547,070
SMALL COMMERCIAL (A-6)	6,079,994	6,110,394	6,140,946	6,171,651	6,202,509	6,233,521	6,264,689	6,296,012	6,327,492	6,359,130
MEDIUM COMMERCIAL (A-10)	29,195,509	29,341,486	29,488,194	29,635,635	29,783,813	29,932,732	30,082,396	30,232,808	30,383,972	30,535,891
LARGE COMMERCIAL (E-19)	27,304,663	27,441,186	27,578,392	27,716,284	27,854,865	27,994,139	28,134,110	28,274,781	28,416,155	28,558,235
INDUSTRIAL (E-20)	20,869,901	20,974,251	21,079,122	21,184,518	21,290,440	21,396,892	21,503,877	21,611,396	21,719,453	21,828,050
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	1,389,231	1,396,177	1,403,158	1,410,174	1,417,225	1,424,311	1,431,433	1,438,590	1,445,783	1,453,012
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	73,973,142	74,343,008	74,714,723	75,088,297	75,463,738	75,841,057	76,220,262	76,601,363	76,984,370	77,369,292
SUBTOTAL - LOAD REQUIREMENTS	280,600,301	282,003,302	283,413,319	284,830,385	286,254,537	287,685,810	289,124,239	290,569,860	292,022,710	293,482,823
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$857,559	\$863,119	\$856,340	\$869,156	\$928,492	\$966,955	\$1,006,703	\$1,038,532	\$1,059,550	\$1,087,188
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$2,161,049	\$2,175,059	\$5,201,202	\$6,580,793	\$9,079,603	\$9,248,319	\$9,420,658	\$11,071,898	\$11,095,543	\$11,703,851
SHORT TERM RENEWABLE ENERGY PURCHASES	\$4,350,113	\$4,902,049	\$3,098,832	\$2,202,296	\$631,215	\$957,043	\$1,321,596	\$180,828	\$679,616	\$653,290
SHORT TERM CARBON FREE ENERGY PURCHASES	\$5,051,319	\$5,318,072	\$5,600,768	\$5,996,605	\$6,277,652	\$6,546,233	\$6,816,279	\$7,079,215	\$7,213,775	\$7,379,668
ANCILLARY SERVICES AND CAISO CHARGES	\$838,637	\$870,712	\$903,656	\$940,938	\$978,346	\$1,016,973	\$1,057,194	\$1,098,906	\$1,139,329	\$1,182,186
RESOURCE ADEQUACY CAPACITY	\$1,578,013	\$1,634,974	\$1,483,358	\$1,327,858	\$1,301,685	\$1,340,750	\$1,381,335	\$1,387,491	\$1,446,211	\$1,482,312
STAFF AND OTHER OPERATING COSTS	\$2,091,937	\$2,135,264	\$2,179,496	\$2,224,650	\$2,270,747	\$2,317,806	\$2,365,847	\$2,414,892	\$2,464,961	\$2,516,076
BILLING AND DATA MANAGEMENT	\$440,955	\$456,454	\$472,499	\$489,107	\$506,299	\$524,096	\$542,518	\$561,587	\$581,327	\$601,761
UNCOLLECTIBLES EXPENSE	\$92,120	\$97,051	\$104,253	\$106,662	\$113,375	\$114,591	\$119,561	\$124,167	\$128,402	\$133,032
STARTUP FINANCING	\$1,054,449	\$1,054,449	\$1,054,449	\$700,918	\$700,918	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$18,517,650	\$19,508,702	\$20,956,353	\$21,440,483	\$22,789,832	\$23,034,266	\$24,033,192	\$24,959,015	\$25,810,213	\$26,740,863
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$68,005	\$68,466	\$68,877	\$69,231	\$69,846	\$70,419	\$70,946	\$71,423	\$71,845	\$72,209
MARKET SALES	\$21,203	\$25,993	\$31,175	\$37,896	\$73,319	\$84,018	\$95,640	\$128,324	\$139,295	\$151,689
SUBTOTAL - REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES	\$89,208	\$94,459	\$100,052	\$107,127	\$143,165	\$154,437	\$166,586	\$200,747	\$211,140	\$223,898
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$739,858	\$779,308	\$837,007	\$856,104	\$908,661	\$918,010	\$957,502	\$993,228	\$1,026,837	\$1,063,567
VI. CCA REVENUE REQUIREMENT (\$)										
	\$19,168,301	\$20,193,551	\$21,693,309	\$22,189,460	\$23,555,328	\$23,797,839	\$24,824,108	\$25,752,496	\$26,625,910	\$27,580,532
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	6.8	7.2	7.7	7.8	8.2	8.3	8.6	8.9	9.1	9.4
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.4	9.5	9.9	10.3	10.7	10.9	11.3	11.6	12.0	12.3
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$6,123,042	\$5,993,564	\$6,355,454	\$6,287,875	\$6,792,626	\$6,495,157	\$6,681,958	\$6,574,456	\$6,863,313	\$6,793,100
FRANCHISE FEE SURCHARGE	\$159,716	\$162,775	\$170,289	\$179,076	\$186,028	\$191,327	\$199,208	\$205,495	\$212,703	\$219,745
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 6,282,758	\$ 6,156,339	\$ 6,525,744	\$ 6,466,950	\$ 6,978,654	\$ 6,686,484	\$ 6,881,166	\$ 6,779,951	\$ 7,076,016	\$ 7,012,846
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$25,451,059	\$26,349,890	\$28,219,052	\$28,656,410	\$30,533,981	\$30,484,323	\$31,705,274	\$32,532,447	\$33,701,926	\$34,593,377
IX. REVENUE AT PG&E GENERATION RATES										
	\$26,282,756	\$26,786,094	\$28,022,692	\$29,468,536	\$30,612,650	\$31,484,592	\$32,781,509	\$33,816,112	\$35,002,305	\$36,161,152
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (831,697)	\$ (436,204)	\$ 196,360	\$ (812,126)	\$ (78,669)	\$ (1,000,270)	\$ (1,076,235)	\$ (1,283,664)	\$ (1,300,379)	\$ (1,567,775)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	-1%	-1%	0%	-1%	0%	-1%	-2%	-2%	-2%	-2%

Santa Cruz County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 1

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	80,098	80,498	80,901	81,305	81,712	82,120	82,531	82,943	83,358	83,775
SMALL COMMERCIAL (A-1)	8,140	8,180	8,221	8,262	8,304	8,345	8,387	8,429	8,471	8,513
SMALL COMMERCIAL (A-6)	527	530	532	535	538	540	543	546	549	551
MEDIUM COMMERCIAL (A-10)	694	697	701	704	708	711	715	718	722	726
LARGE COMMERCIAL (E-19)	301	303	304	306	307	309	310	312	313	315
INDUSTRIAL (E-20)	7	7	7	7	7	7	7	7	7	7
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	538	541	544	547	549	552	555	558	560	563
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	670	674	677	681	684	687	691	694	698	701
SUBTOTAL - CUSTOMER ACCOUNTS	90,975	91,430	91,887	92,347	92,808	93,272	93,739	94,207	94,678	95,152
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	460,022,517	462,322,630	464,634,243	466,957,414	469,292,201	471,638,662	473,996,856	476,366,840	478,748,674	481,142,417
SMALL COMMERCIAL (A-1)	116,634,992	117,218,167	117,804,258	118,393,280	118,985,246	119,580,172	120,178,073	120,778,963	121,382,858	121,989,772
SMALL COMMERCIAL (A-6)	26,025,786	26,155,915	26,286,695	26,418,128	26,550,219	26,682,970	26,816,385	26,950,466	27,085,219	27,220,645
MEDIUM COMMERCIAL (A-10)	109,866,496	110,415,828	110,967,907	111,522,747	112,080,360	112,640,762	113,203,966	113,769,986	114,338,836	114,910,530
LARGE COMMERCIAL (E-19)	126,534,990	127,167,665	127,803,504	128,442,521	129,084,734	129,730,157	130,378,808	131,030,702	131,685,856	132,344,285
INDUSTRIAL (E-20)	41,817,632	42,026,721	42,236,854	42,448,039	42,660,279	42,873,580	43,087,948	43,303,388	43,519,905	43,737,504
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	4,156,808	4,177,592	4,198,480	4,219,472	4,240,569	4,261,772	4,283,081	4,304,497	4,326,019	4,347,649
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	46,780,878	47,014,782	47,249,856	47,486,105	47,723,536	47,962,154	48,201,964	48,442,974	48,685,189	48,928,615
SUBTOTAL - LOAD REQUIREMENTS	931,840,099	936,499,300	941,181,796	945,887,705	950,617,144	955,370,230	960,147,081	964,947,816	969,772,555	974,621,418
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$3,004,893	\$2,668,924	\$2,807,849	\$2,441,330	\$2,652,849	\$2,835,608	\$2,314,418	\$2,439,527	\$2,554,108	\$2,689,072
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$7,572,331	\$6,725,688	\$16,881,723	\$20,299,385	\$28,402,325	\$29,094,194	\$28,013,360	\$33,390,845	\$33,585,108	\$35,660,901
SHORT TERM RENEWABLE ENERGY PURCHASES	\$31,436,460	\$42,488,099	\$36,947,817	\$37,869,159	\$32,643,278	\$34,535,290	\$40,220,256	\$36,824,772	\$38,739,069	\$38,985,167
SHORT TERM CARBON FREE ENERGY PURCHASES	\$4,447,710	\$0	\$61,274	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$2,784,480	\$2,890,964	\$3,000,334	\$3,124,091	\$3,248,270	\$3,376,498	\$3,510,017	\$3,648,482	\$3,782,682	\$3,924,959
RESOURCE ADEQUACY CAPACITY	\$4,800,292	\$4,973,565	\$4,474,370	\$3,962,252	\$3,866,430	\$3,980,380	\$4,098,767	\$4,105,729	\$4,281,564	\$4,383,986
STAFF AND OTHER OPERATING COSTS	\$4,669,486	\$4,767,821	\$4,868,245	\$4,970,806	\$5,075,548	\$5,182,519	\$5,291,766	\$5,403,339	\$5,517,287	\$5,633,662
BILLING AND DATA MANAGEMENT	\$2,139,734	\$2,214,946	\$2,292,801	\$2,373,393	\$2,456,818	\$2,543,175	\$2,632,568	\$2,725,102	\$2,820,890	\$2,920,044
UNCOLLECTIBLES EXPENSE	\$317,707	\$347,080	\$370,102	\$385,716	\$402,241	\$407,738	\$430,406	\$442,689	\$456,404	\$470,989
STARTUP FINANCING	\$2,686,080	\$2,686,080	\$2,686,080	\$2,102,755	\$2,102,755	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$63,860,673	\$69,764,666	\$74,392,095	\$77,530,386	\$80,852,014	\$81,956,903	\$86,513,058	\$88,981,986	\$91,738,611	\$94,670,280
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$152,335	\$93,863	\$97,162	\$80,462	\$83,290	\$86,218	\$66,936	\$69,289	\$71,724	\$74,246
MARKET SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$12,944	\$70,215	\$69,025	\$68,015
V. CONTRIBUTION TO PROGRAM RESERVES (\$)	\$2,554,427	\$2,790,587	\$2,975,684	\$3,101,215	\$3,234,081	\$3,278,276	\$3,460,005	\$3,556,471	\$3,666,783	\$3,784,091
VI. CCA REVENUE REQUIREMENT (\$)										
CCA PROGRAM AVERAGE RATE (CENTS/KWH)	7.1	7.7	8.2	8.5	8.8	8.9	9.4	9.6	9.8	10.1
PG&E AVERAGE GENERATION COST (CENTS/KWH)	9.7	9.9	10.3	10.8	11.1	11.4	11.8	12.1	12.5	12.8
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$20,924,230	\$20,481,766	\$21,718,450	\$21,487,511	\$23,212,392	\$22,195,855	\$22,834,210	\$22,466,843	\$23,453,951	\$23,214,014
FRANCHISE FEE SURCHARGE	\$554,648	\$565,270	\$591,366	\$621,878	\$646,023	\$664,423	\$691,792	\$713,626	\$738,658	\$763,113
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 21,478,878	\$ 21,047,036	\$ 22,309,816	\$ 22,109,389	\$ 23,858,415	\$ 22,860,278	\$ 23,526,002	\$ 23,180,468	\$ 24,192,609	\$ 23,977,127
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
IX. REVENUE AT PG&E GENERATION RATES	\$90,825,060	\$92,564,438	\$96,837,741	\$101,834,129	\$105,787,832	\$108,800,994	\$113,282,736	\$116,858,002	\$120,957,118	\$124,961,736
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS	\$ (3,083,416)	\$ 943,989	\$ 2,742,693	\$ 826,400	\$ 2,073,388	\$ (791,755)	\$ 136,448	\$ (1,278,581)	\$ (1,499,864)	\$ (2,672,499)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)	-2%	0%	1%	0%	1%	0%	0%	-1%	-1%	-1%

Santa Cruz County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 2

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	80,098	80,498	80,901	81,305	81,712	82,120	82,531	82,943	83,358	83,775
SMALL COMMERCIAL (A-1)	8,140	8,180	8,221	8,262	8,304	8,345	8,387	8,429	8,471	8,513
SMALL COMMERCIAL (A-6)	527	530	532	535	538	540	543	546	549	551
MEDIUM COMMERCIAL (A-10)	694	697	701	704	708	711	715	718	722	726
LARGE COMMERCIAL (E-19)	301	303	304	306	307	309	310	312	313	315
INDUSTRIAL (E-20)	7	7	7	7	7	7	7	7	7	7
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	538	541	544	547	549	552	555	558	560	563
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	670	674	677	681	684	687	691	694	698	701
SUBTOTAL - CUSTOMER ACCOUNTS	90,975	91,430	91,887	92,347	92,808	93,272	93,739	94,207	94,678	95,152
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	460,022,517	462,322,630	464,634,243	466,957,414	469,292,201	471,638,662	473,996,856	476,366,840	478,748,674	481,142,417
SMALL COMMERCIAL (A-1)	116,634,992	117,218,167	117,804,258	118,393,280	118,985,246	119,580,172	120,178,073	120,778,963	121,382,858	121,989,772
SMALL COMMERCIAL (A-6)	26,025,786	26,155,915	26,286,695	26,418,128	26,550,219	26,682,970	26,816,385	26,950,466	27,085,219	27,220,645
MEDIUM COMMERCIAL (A-10)	109,866,496	110,415,828	110,967,907	111,522,747	112,080,360	112,640,762	113,203,966	113,769,986	114,338,836	114,910,530
LARGE COMMERCIAL (E-19)	126,534,990	127,167,665	127,803,504	128,442,521	129,084,734	129,730,157	130,378,808	131,030,702	131,685,856	132,344,285
INDUSTRIAL (E-20)	41,817,632	42,026,721	42,236,854	42,448,039	42,660,279	42,873,580	43,087,948	43,303,388	43,519,905	43,737,504
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	4,156,808	4,177,592	4,198,480	4,219,472	4,240,569	4,261,772	4,283,081	4,304,497	4,326,019	4,347,649
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	46,780,878	47,014,782	47,249,856	47,486,105	47,723,536	47,962,154	48,201,964	48,442,974	48,685,189	48,928,615
SUBTOTAL - LOAD REQUIREMENTS	931,840,099	936,499,300	941,181,796	945,887,705	950,617,144	955,370,230	960,147,081	964,947,816	969,772,555	974,621,418
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$2,991,884	\$1,680,539	\$1,775,633	\$1,860,249	\$2,029,746	\$1,577,702	\$1,683,799	\$1,718,158	\$1,800,647	\$1,897,650
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$7,539,549	\$4,234,957	\$14,280,538	\$18,835,061	\$26,832,106	\$25,924,271	\$26,424,199	\$31,572,996	\$31,686,386	\$33,666,518
SHORT TERM RENEWABLE ENERGY PURCHASES	\$35,836,333	\$45,647,891	\$40,304,341	\$38,445,628	\$34,202,455	\$39,405,369	\$41,586,343	\$38,985,176	\$40,942,220	\$41,410,765
SHORT TERM CARBON FREE ENERGY PURCHASES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$2,784,480	\$2,890,964	\$3,000,334	\$3,124,091	\$3,248,270	\$3,376,498	\$3,510,017	\$3,648,482	\$3,782,682	\$3,924,959
RESOURCE ADEQUACY CAPACITY	\$4,800,292	\$4,973,565	\$4,474,370	\$3,962,252	\$3,866,430	\$3,980,380	\$4,098,767	\$4,105,729	\$4,281,564	\$4,383,986
STAFF AND OTHER OPERATING COSTS	\$4,669,486	\$4,767,821	\$4,868,245	\$4,970,806	\$5,075,548	\$5,182,519	\$5,291,766	\$5,403,339	\$5,517,287	\$5,633,662
BILLING AND DATA MANAGEMENT	\$2,139,734	\$2,214,946	\$2,292,801	\$2,373,393	\$2,456,818	\$2,543,175	\$2,632,568	\$2,725,102	\$2,820,890	\$2,920,044
UNCOLLECTIBLES EXPENSE	\$317,239	\$345,484	\$368,412	\$378,371	\$399,071	\$409,950	\$426,137	\$440,795	\$454,158	\$469,188
STARTUP FINANCING	\$2,686,080	\$2,686,080	\$2,686,080	\$2,102,755	\$2,102,755	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$63,766,577	\$69,443,746	\$74,052,253	\$76,054,106	\$80,214,699	\$82,401,364	\$85,655,096	\$88,601,278	\$91,287,334	\$94,308,272
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$92,809	\$48,036	\$49,724	\$51,472	\$53,281	\$36,769	\$38,062	\$39,400	\$40,785	\$42,218
MARKET SALES	\$0	\$86,538	\$86,893	\$16,643	\$18,430	\$238,761	\$251,738	\$196,259	\$205,905	\$217,223
SUBTOTAL - REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES	\$92,809	\$134,574	\$136,617	\$68,115	\$71,711	\$275,530	\$289,800	\$235,659	\$246,690	\$259,441
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,550,663	\$2,774,288	\$2,958,614	\$3,041,499	\$3,207,851	\$3,286,504	\$3,416,134	\$3,536,201	\$3,643,257	\$3,763,642
VI. CCA REVENUE REQUIREMENT (\$)										
	\$66,224,431	\$72,083,460	\$76,874,250	\$79,027,490	\$83,350,839	\$85,412,338	\$88,781,431	\$91,901,821	\$94,683,901	\$97,812,472
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	7.1	7.7	8.2	8.4	8.8	8.9	9.2	9.5	9.8	10.0
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.7	9.9	10.3	10.8	11.1	11.4	11.8	12.1	12.5	12.8
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$20,924,230	\$20,481,766	\$21,718,450	\$21,487,511	\$23,212,392	\$22,195,855	\$22,834,210	\$22,466,843	\$23,453,951	\$23,214,014
FRANCHISE FEE SURCHARGE	\$554,648	\$565,270	\$591,366	\$621,878	\$646,023	\$664,423	\$691,792	\$713,626	\$738,658	\$763,113
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 21,478,878	\$ 21,047,036	\$ 22,309,816	\$ 22,109,389	\$ 23,858,415	\$ 22,860,278	\$ 23,526,002	\$ 23,180,468	\$ 24,192,609	\$ 23,977,127
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$87,703,309	\$93,130,496	\$99,184,067	\$101,136,880	\$107,209,254	\$108,272,616	\$112,307,433	\$115,082,289	\$118,876,510	\$121,789,599
IX. REVENUE AT PG&E GENERATION RATES										
	\$90,825,060	\$92,564,438	\$96,837,741	\$101,834,129	\$105,787,832	\$108,800,994	\$113,282,736	\$116,858,002	\$120,957,118	\$124,961,736
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (3,121,751)	\$ 566,058	\$ 2,346,326	\$ (697,250)	\$ 1,421,422	\$ (528,378)	\$ (975,303)	\$ (1,775,713)	\$ (2,080,608)	\$ (3,172,136)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	-2%	0%	1%	0%	1%	0%	0%	-1%	-1%	-1%

Santa Cruz County (Single County)
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 3

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	80,098	80,498	80,901	81,305	81,712	82,120	82,531	82,943	83,358	83,775
SMALL COMMERCIAL (A-1)	8,140	8,180	8,221	8,262	8,304	8,345	8,387	8,429	8,471	8,513
SMALL COMMERCIAL (A-6)	527	530	532	535	538	540	543	546	549	551
MEDIUM COMMERCIAL (A-10)	694	697	701	704	708	711	715	718	722	726
LARGE COMMERCIAL (E-19)	301	303	304	306	307	309	310	312	313	315
INDUSTRIAL (E-20)	7	7	7	7	7	7	7	7	7	7
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	538	541	544	547	549	552	555	558	560	563
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	670	674	677	681	684	687	691	694	698	701
SUBTOTAL - CUSTOMER ACCOUNTS	90,975	91,430	91,887	92,347	92,808	93,272	93,739	94,207	94,678	95,152
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	460,022,517	462,322,630	464,634,243	466,957,414	469,292,201	471,638,662	473,996,856	476,366,840	478,748,674	481,142,417
SMALL COMMERCIAL (A-1)	116,634,992	117,218,167	117,804,258	118,393,280	118,985,246	119,580,172	120,178,073	120,778,963	121,382,858	121,989,772
SMALL COMMERCIAL (A-6)	26,025,786	26,155,915	26,286,695	26,418,128	26,550,219	26,682,970	26,816,385	26,950,466	27,085,219	27,220,645
MEDIUM COMMERCIAL (A-10)	109,866,496	110,415,828	110,967,907	111,522,747	112,080,360	112,640,762	113,203,966	113,769,986	114,338,836	114,910,530
LARGE COMMERCIAL (E-19)	126,534,990	127,167,665	127,803,504	128,442,521	129,084,734	129,730,157	130,378,808	131,030,702	131,685,856	132,344,285
INDUSTRIAL (E-20)	41,817,632	42,026,721	42,236,854	42,448,039	42,660,279	42,873,580	43,087,948	43,303,388	43,519,905	43,737,504
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	4,156,808	4,177,592	4,198,480	4,219,472	4,240,569	4,261,772	4,283,081	4,304,497	4,326,019	4,347,649
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	46,780,878	47,014,782	47,249,856	47,486,105	47,723,536	47,962,154	48,201,964	48,442,974	48,685,189	48,928,615
SUBTOTAL - LOAD REQUIREMENTS	931,840,099	936,499,300	941,181,796	945,887,705	950,617,144	955,370,230	960,147,081	964,947,816	969,772,555	974,621,418
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$2,823,959	\$2,836,613	\$2,807,849	\$2,843,538	\$2,995,749	\$3,110,449	\$3,228,287	\$3,295,155	\$3,351,535	\$3,428,171
CONVENTIONAL AND RENEWABLE POWER PURCHASE AGREEMENTS	\$7,116,376	\$7,148,266	\$16,881,723	\$21,312,950	\$29,266,433	\$29,786,794	\$30,316,308	\$35,547,029	\$35,594,623	\$37,523,432
SHORT TERM RENEWABLE ENERGY PURCHASES	\$14,446,204	\$16,279,119	\$10,526,419	\$7,711,567	\$2,629,692	\$3,746,538	\$4,994,140	\$1,510,596	\$3,144,960	\$3,174,651
SHORT TERM CARBON FREE ENERGY PURCHASES	\$16,774,828	\$17,660,681	\$18,599,483	\$19,914,011	\$20,847,334	\$21,739,257	\$22,636,048	\$23,509,227	\$23,956,084	\$24,506,995
ANCILLARY SERVICES AND CAISO CHARGES	\$2,784,480	\$2,890,964	\$3,000,334	\$3,124,091	\$3,248,270	\$3,376,498	\$3,510,017	\$3,648,482	\$3,782,682	\$3,924,959
RESOURCE ADEQUACY CAPACITY	\$4,800,292	\$4,973,565	\$4,474,370	\$3,962,252	\$3,866,430	\$3,980,380	\$4,098,767	\$4,105,729	\$4,281,564	\$4,383,986
STAFF AND OTHER OPERATING COSTS	\$4,669,486	\$4,767,821	\$4,868,245	\$4,970,806	\$5,075,548	\$5,182,519	\$5,291,766	\$5,403,339	\$5,517,287	\$5,633,662
BILLING AND DATA MANAGEMENT	\$2,139,734	\$2,214,946	\$2,292,801	\$2,373,393	\$2,456,818	\$2,543,175	\$2,632,568	\$2,725,102	\$2,820,890	\$2,920,044
UNCOLLECTIBLES EXPENSE	\$291,207	\$307,290	\$330,687	\$341,577	\$362,445	\$367,328	\$383,539	\$398,723	\$412,248	\$427,480
STARTUP FINANCING	\$2,686,080	\$2,686,080	\$2,686,080	\$2,102,755	\$2,102,755	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500
SUBTOTAL - CCA OPERATING COSTS	\$58,534,147	\$61,766,844	\$66,469,491	\$68,658,440	\$72,852,973	\$73,834,438	\$77,092,939	\$80,144,884	\$82,863,373	\$85,924,880
IV. REVENUES FROM 100% GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$225,835	\$227,369	\$228,731	\$229,908	\$231,951	\$233,853	\$235,602	\$237,186	\$238,589	\$239,799
MARKET SALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
V. CONTRIBUTION TO PROGRAM RESERVES (\$)										
	\$2,341,366	\$2,470,674	\$2,658,780	\$2,746,338	\$2,914,119	\$2,953,378	\$3,083,718	\$3,205,795	\$3,314,535	\$3,436,995
VI. CCA REVENUE REQUIREMENT (\$)										
	\$60,649,678	\$64,010,149	\$68,899,540	\$71,174,870	\$75,535,142	\$76,553,963	\$79,941,055	\$83,113,493	\$85,939,319	\$89,122,076
CCA PROGRAM AVERAGE RATE (CENTS/KWH)										
	6.5	6.8	7.3	7.5	7.9	8.0	8.3	8.6	8.9	9.1
PG&E AVERAGE GENERATION COST (CENTS/KWH)										
	9.7	9.9	10.3	10.8	11.1	11.4	11.8	12.1	12.5	12.8
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$20,924,230	\$20,481,766	\$21,718,450	\$21,487,511	\$23,212,392	\$22,195,855	\$22,834,210	\$22,466,843	\$23,453,951	\$23,214,014
FRANCHISE FEE SURCHARGE	\$554,648	\$565,270	\$591,366	\$621,878	\$646,023	\$664,423	\$691,792	\$713,626	\$738,658	\$763,113
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 21,478,878	\$ 21,047,036	\$ 22,309,816	\$ 22,109,389	\$ 23,858,415	\$ 22,860,278	\$ 23,526,002	\$ 23,180,468	\$ 24,192,609	\$ 23,977,127
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
	\$82,128,556	\$85,057,185	\$91,209,356	\$93,284,259	\$99,393,557	\$99,414,241	\$103,467,056	\$106,293,961	\$110,131,927	\$113,099,203
IX. REVENUE AT PG&E GENERATION RATES										
	\$90,825,060	\$92,564,438	\$96,837,741	\$101,834,129	\$105,787,832	\$108,800,994	\$113,282,736	\$116,858,002	\$120,957,118	\$124,961,736
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS										
	\$ (8,696,504)	\$ (7,507,253)	\$ (5,628,385)	\$ (8,549,870)	\$ (6,394,275)	\$ (9,386,753)	\$ (9,815,680)	\$ (10,564,040)	\$ (10,825,191)	\$ (11,862,532)
CHANGE IN CUSTOMER ELECTRIC CHARGES OR SURPLUS (%)										
	-4%	-4%	-3%	-4%	-3%	-4%	-4%	-4%	-4%	-4%